

ATTACHMENT 1 – DCP 274 RESPONSE FORM

To:

Email: DCUSA@electralink.co.uk

Phone no.: 020 7432 3017

Name:

Organisation:

Role: Supplier/DNO/IDNO/DG/OTSO/Other – Please Specify:

Email Address:

Phone Number:

Response¹: Anonymous²/ Confidential³/ Non - Confidential - Please Specify

Q1 Do you consider that mixed sites use the same assets for import and export, and should the assets be charged for individually?

Q2 Do you think O&M should be recovered on the import or export?

Q3 How should the revenue shortfall be recovered?

Q4 Do you think capping the Network Use Factors (NUF) on the import side of a mixed site is appropriate?

¹ All responses will be treated as non-confidential unless indicated otherwise.

² Anonymous responses - will omit the detail of the submitting party but the content of the response will be provided to the Working Group and published on the DCUSA website.

³ Confidential responses - will not be published on the DCUSA website but submitted solely to the Working Group for the analysis of the CP. For all other confidentiality requirements please contact the secretariat at DCUSA@electralink.co.uk or 0207 7432 3017

Q5 If a site is generation dominated, if it is importing, is it driving any costs for the DNO's?

Q6 Do you consider that the proposal better facilitates the DCUSA Charging Objectives? Please give supporting reasons.

- 1. That compliance by each DNO Party with the Charging Methodologies facilitates the discharge by the DNO Party of the obligations imposed on it under the Act and by its Distribution Licence**
- 2. That compliance by each DNO Party with the Charging Methodologies facilitates competition in the generation and supply of electricity and will not restrict, distort, or prevent competition in the transmission or distribution of electricity or in participation in the operation of an Interconnector (as defined in the Distribution Licences)**
- 3. That compliance by each DNO Party with the Charging Methodologies results in charges which, so far as is reasonably practicable after taking account of implementation costs, reflect the costs incurred, or reasonably expected to be incurred, by the DNO Party in its Distribution Business**
- 4. That, so far as is consistent with Clauses 3.2.1 to 3.2.3, the Charging Methodologies, so far as is reasonably practicable, properly take account of developments in each DNO Party's Distribution Business**
- 5. That compliance by each DNO Party with the Charging Methodologies facilitates compliance with the Regulation on Cross-Border Exchange in Electricity and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.**

Q7 Are you supportive of the proposed implementation date of DCP 274 of Date, Month, Year?

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Q8 Are there any alternative solutions or matters that should be considered by the Working Group?

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Please complete and return to dcusa@electralink.co.uk no later than Date, Month, Year.